

Important Notice



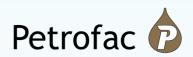
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Ayman Asfari

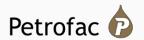
Group Chief Executive



INTRODUCTION



Today's Key Themes



Leading presence and extensive track record in core markets

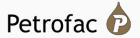
Positive macro drivers underpin strong bidding pipeline

Operational excellence protecting margins and competitive position

E&C organic growth to be driven by sector and geographic diversification

Restructuring of EPS is unlocking growth opportunities

Strategic Objectives



A clear, focused strategy

Focus on our core

- Focus on EPC and asset support services
- Drive operational excellence

Deliver organic growth

- Expand into adjacent markets
- Grow downstream capability

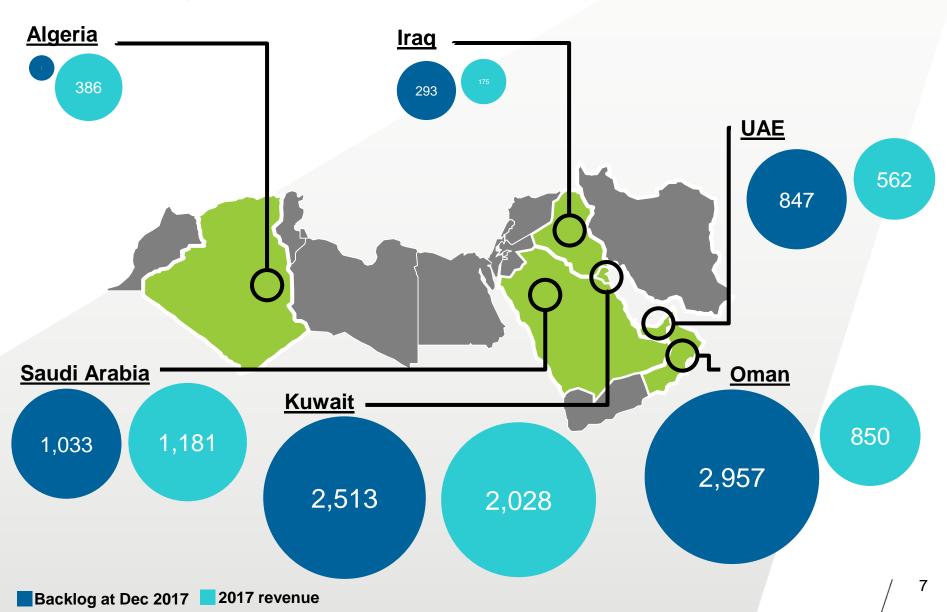
Reduce capital intensity

- Strong capital management
- Focus on enhancing returns

Strong Presence In Region



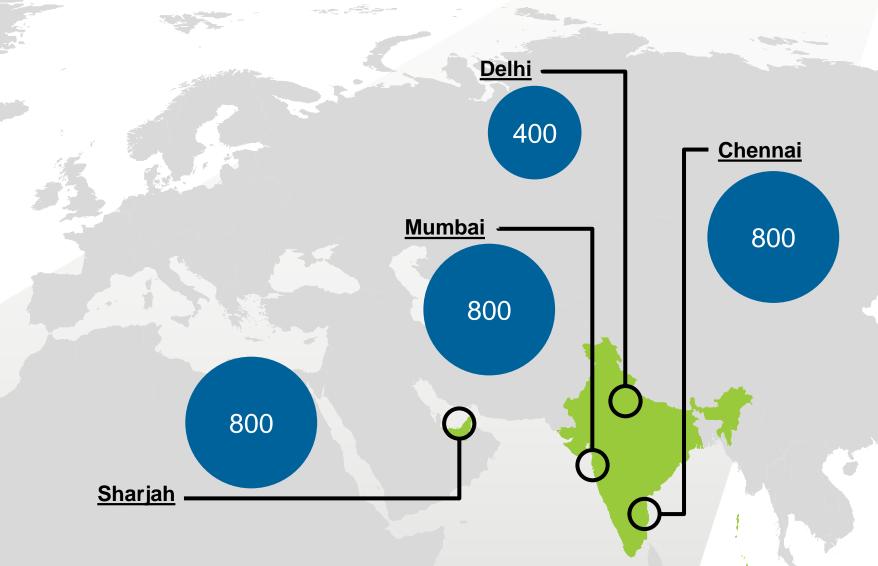
82% of 2017 group revenues and 75% of backlog in MENA (US\$m)



Strong Presence In Region



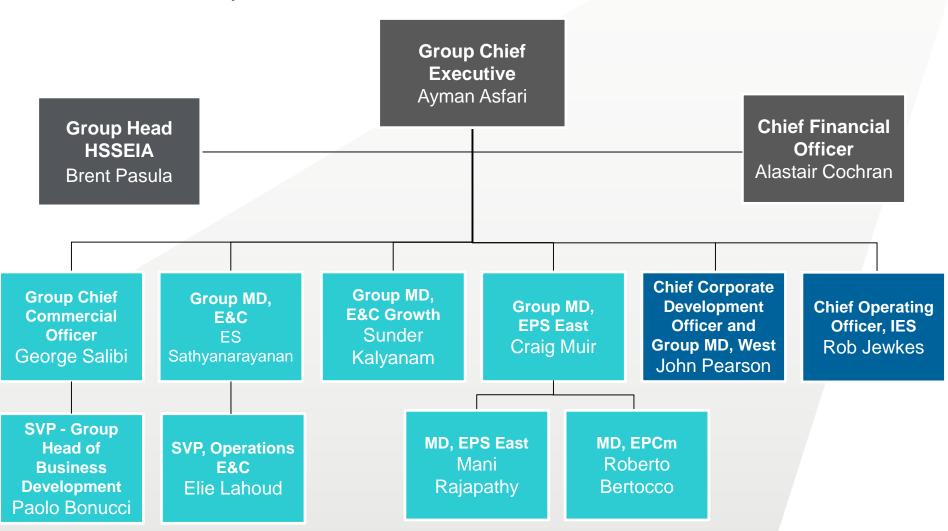




Senior Leadership Team



Extensive local experience

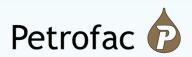


Brent Pasula

Group Head HSSEIA



HSSEIA OVERVIEW



Our Vision At Petrofac



Message from our Group Chief Executive:

"I believe the secret to success at Petrofac is through our core values and the first of these values is Safety.

We often hear that safety is a priority, for me this is not quite correct. Priorities can change over time, Values are constant.

Zero harm to our people, our assets and our communities, and zero environmental incidents is our aim, every single day. At Petrofac, we call this vision 'Horizon Zero'.

We firmly believe this vision is achievable. Everyone working with us strives to make it a reality every day through our Horizon Zero programme.

Our Horizon Zero programme encompasses all of our HSSEIA activities which together help us create a culture of care.

We expect and empower anyone working with us to speak up if they see something they consider to be unsafe."

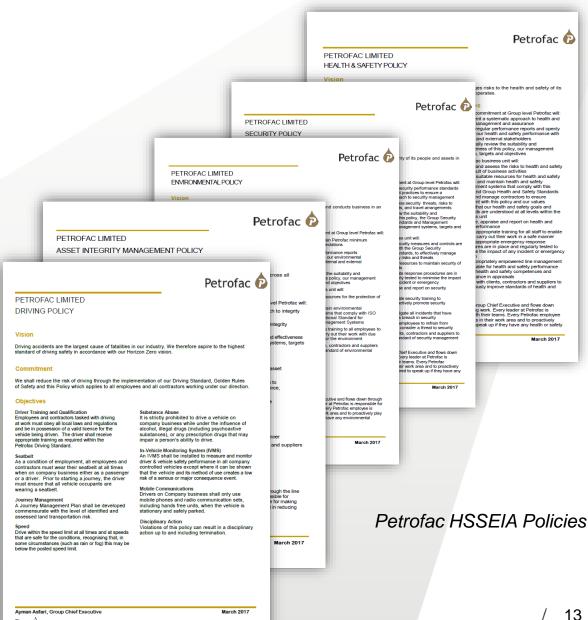


HSSEIA Policies

Petrofac (7

- Our HSSEIA Policies are approved by our Board
- They set the global expectations for the management of HSSEIA across our Company
- Communicated from our senior management to all employees
- Implemented by all our employees and subcontractors





HSSE & IA Frameworks



 Forms the foundations of how we manage HSSEIA risks across our business

 Provides structure and consistency in our approach to HSSEIA wherever we work





Key HSSEIA Programmes: GRoS & Safety Seven



- Our Golden Rules of Safety are based on analysis of the most common causes of accidents in our industry
- The 8 Golden Rules are mandatory and applicable globally





- More than 80% of incidents are due to a breach of one or more of the 8 Golden Rules of Safety
- To address these we introduced our Safety Seven Initiative

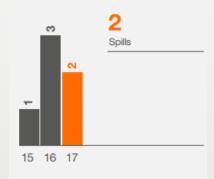
Environmental Performance



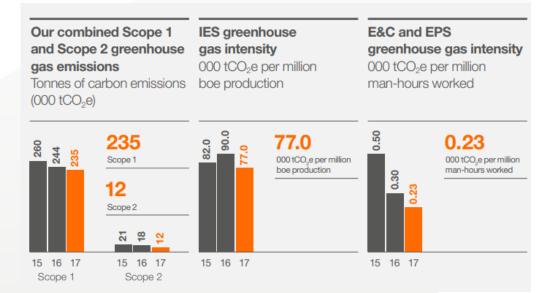
We are committed to working in an environmentally responsible way and limiting the environmental impact of our operations around the globe. Our target is zero environmental incidents.

Hydrocarbon Spill Incidents

Number of spills above one barrel for Petrofac owned and operated or licensed assets



Greenhouse Gas Emissions



Environment Management System (EMS)



Petrofac has established and implemented EMS is certified to the latest ISO 14001:2015 standard

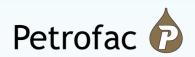


George Salibi

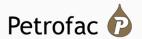
Group Chief Commercial Officer



KEY BUSINESS PRIORITIES



Key Business Priorities



Delivery of projects

- Develop and deliver tighter execution strategies
- Focus on operational excellence to protect / enhance margins

Maintain strong competitive position

- Buyer's market
- Longer time from ITT to award
- More medium size and brownfield projects
- Pricing reflects value engineering, tighter subcontracting and procurement strategies

MARKET LANDSCAPE AND COMPETITIVE SNAPSHOT



Oil price stability is increasing capital investment

Greater focus on incountry value (ICV)

Cost base increasingly driven by organisational efficiency and flexibility

Supporting clients to secure project finance Intensified competition in core MENA markets

MENA NOCs focused on oil production quotas

Geo-political risk

MENA NOCs pushing for multiple price negotiations

Macro Drivers Of Regional Investment



Algeria

- Increased gas export targets
- Increasing solar capacity
- Targeting foreign investors
- Expanded EPC bidder list
- Focus on new downstream projects

<u>Iraq</u>

- Re-start IOC investment to increase production
- IOCs to boost E&P to increase reserves
- MOO developing gas and reducing flaring
- Some opportunities requiring financing

<u>UAE</u>

- ADNOC into 'spending mode'
- Cost pressures remain
- New focus on ICV
- Planning downstream developments

Saudi Arabia

- Saudi Aramco IPO planned
- Focus remains on IKTVA adherence
- Expanding gas production capacity

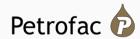
Kuwait

- 2020 production plans remain intact despite cost pressures and OPEC cuts
- Plans for integrated petrochemical complexes for 2019/2020

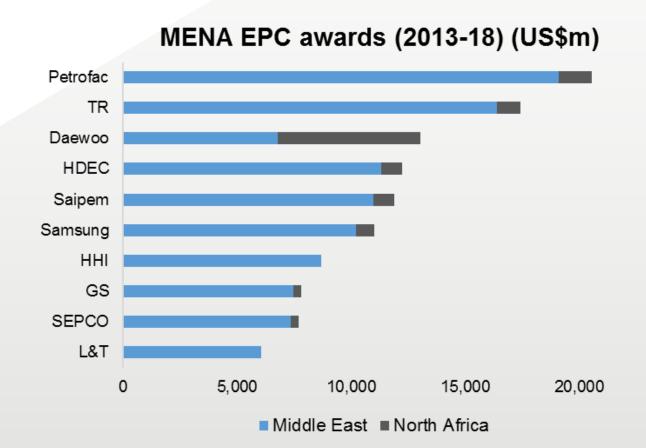
Oman

- Limited immediate pipeline of projects
- Project financing required
- Investing c.US\$20bn over 5 years

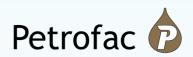
Petrofac's Competitive Position



- Petrofac is #1 EPC player in region
- Long-term presence and strong track record of successful project delivery
- Extensive local delivery capability supported by value engineering centres
- Operational excellence maintaining strong competitive position

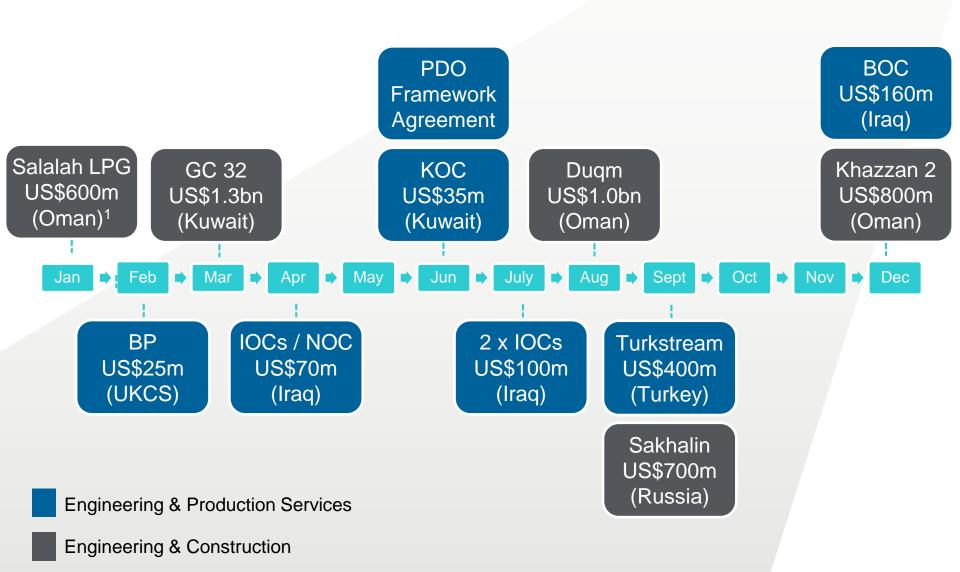


OUTLOOK FOR NEW AWARDS



Strong Recovery In New Order Intake In 2017





Continued Momentum In 2018

More than US\$1.4 billion of major projects awarded YTD











India

Hindustan Petroleum Corp. Ltd.

Sulphur Recovery Units and ARU, SWS

India

Bharat Petroleum Corp. Ltd.

NHT, CCR and Isomer upgrade

India

Vedanta Limited

Raageshwari Deep Gas Field Development Project

Middle East

(Undisclosed)

Upstream Oil and Gas Project

Oman PDO

Marmul Polymer Injection (EPCm)

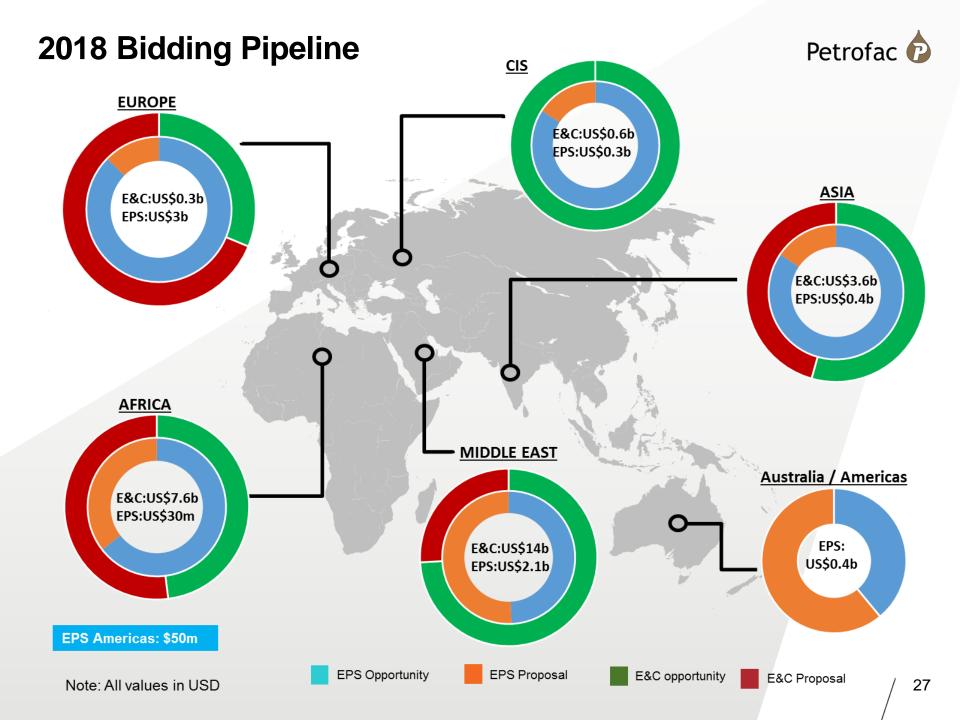
US\$200m

US\$135m

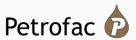
US\$233m

US\$580m

US\$265m



Supporting Clients In Securing Project Finance



- Clients requesting financing support alongside lump-sum bids
- Petrofac working closely with Export Credit Agencies to structure optimum bidding solutions
- Petrofac has considerable experience in providing financing solutions to facilitate project developments
- Seeking win-win strategy for clients and ourselves

Increased Focus On In-Country Value



- Established NOCs in core geographies prioritising ICV
- Expected to reshape bidding approach in short-to-medium term
- Petrofac is generally meeting and increasing ICV requirement in each country we operate in

Kuwait

<u>Algeria</u>

- ICV not a major driver for business award
- Good working experience with local sub-contractors

Saudi Arabia

- IKTVA implemented on new Aramco tenders
- Earlier IKTVA target (24%) challenging
- May require to execute parts of EP work locally

<u>UAE</u>

- ICV concept new in UAE
- ICV prioritised over price
- Require ICV certificate from all suppliers / subcontractors
- Target delivering lowest price & highest ICV

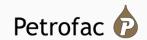
Oman

- ICV has high government support
 - Omanisation monitored by Omani Ministry of manpower
- New tender law stipulates local purchases
- Required to purchase 30% of materials / equipment locally
- 30% of total sub-contractor value should be placed on local contractors

KEY BUSINESS INITIATIVES



Summary



Focus on our core

- Secure targeted opportunities
- Deliver project execution excellence
- Improve organisational agility
- Reduce costs through operational excellence

Deliver organic growth

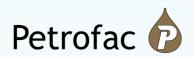
- Grow share in downstream
- Diversify geographically
- Investigate new project markets

E S Sathyanarayanan

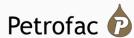
Group Managing Director - E&C



OPERATIONAL EXCELLENCE



Objectives Of Operational Excellence

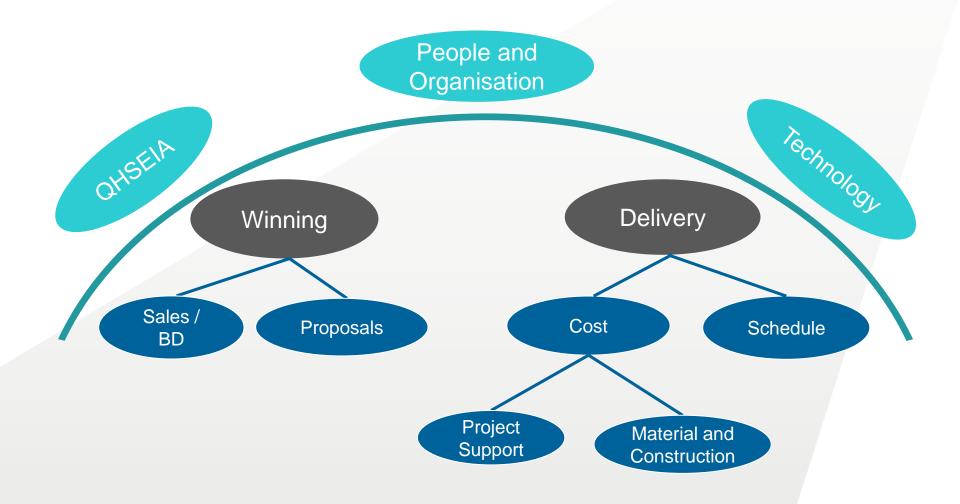


Top priorities for business, driven by operational excellence



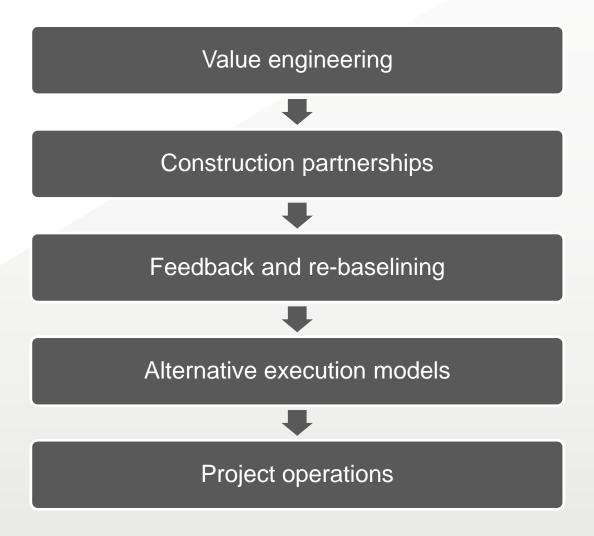
Operational Excellence Elements



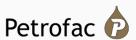


Winning

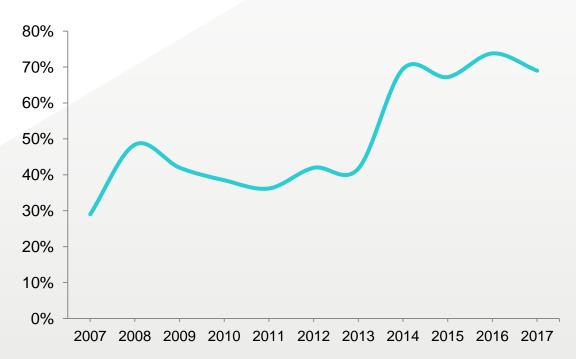




Delivery – Growth of Value Engineering Centres

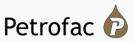


VEC engineering resource¹

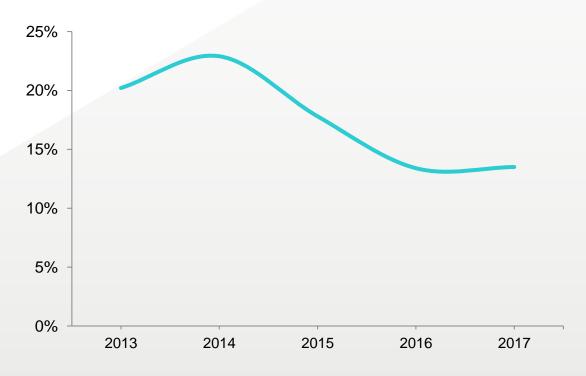


1 Value engineering centre (Mumbai, Chennai, Delhi) headcount as a percentage of overall E&C engineering, project management and control headcount

Delivery – Project Support Costs

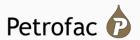


E&C Project Support Cost¹



1 Project support costs comprise engineering, construction management and project management services

Delivery - Material and Construction Costs



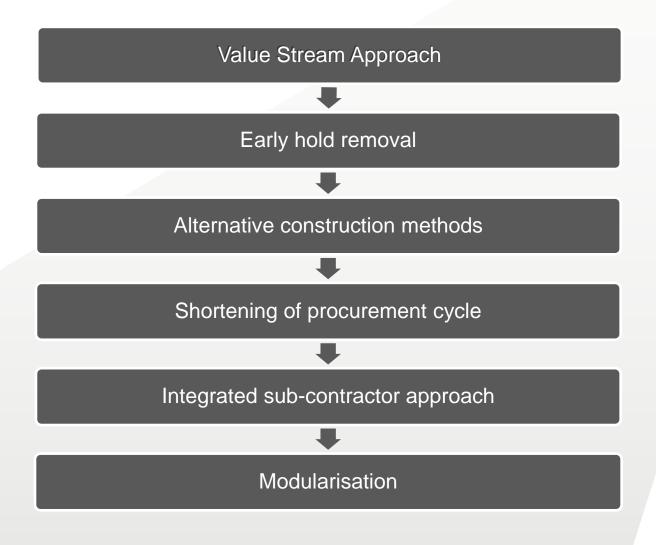
Commodity ¹	Actual / forecast quantities v budget
Concrete (M³)	
Steel (MT)	
Buildings area (M ²)	
Piping Inch-diameter (WID)	
Electrical Cables (KM)	
Electrical Cables (MT of copper)	
Instrument Cables (KM)	

¹ For onshore E&C projects won between 2013 to Q1 2017

"Improving margins by extracting maximum value at each stage of supply chain"

Schedule – Key Initiatives

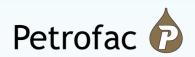




Digital Initiatives Petrofac P Aim to improve efficiency and minimise errors Asset mgmt Material mgmt **AI &** machine learning Data Advance work analytics packaging (4D modeling) **Process** automation "Innovation is elimination of the unnecessary" 41



GEOGRAPHIC / SECTOR DIVERSIFICATION STRATEGY



Key Drivers For Growth



Geographic Diversification

- Fluctuating oil prices triggered cautious capital investment approach by oil majors in our core markets
- Fewer FIDs intensified competitive landscape in core areas
- Investment in capital projects by fast-growing economies (India, SE Asia, China, SS Africa, CIS) continue amid fluctuating oil prices

Sector Diversification

- Increasing demand for petrochemical products and cost effective, integrated plants
- Stringent environmental standards driving refinery upgrades
- Strategically evaluating opportunities in other sectors
- Win-win partnerships unlocking entry into refining / petrochemicals with peer EPCs

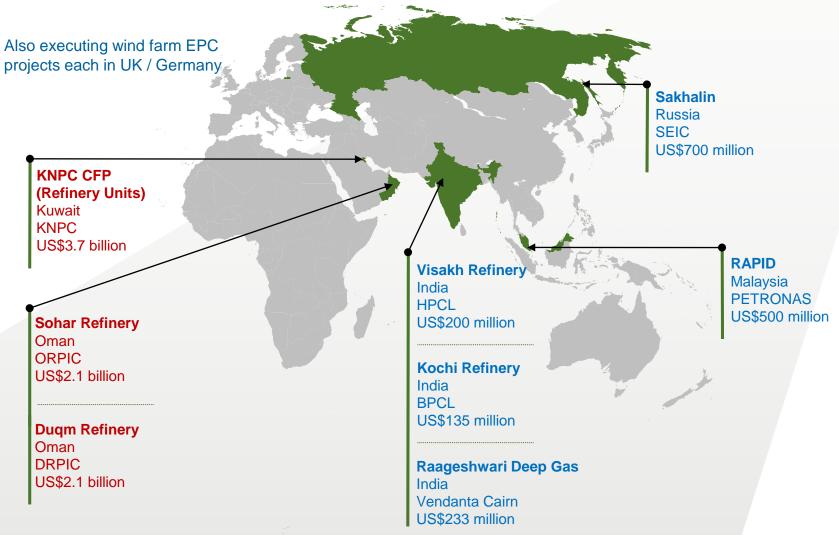
Financing Support

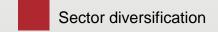
- Finance support to EPC bids key to unlocking many future business prospects
- Support in accessing less expensive funds key differentiator during bidding / proposal phase
- Petrofac working closely with ECAs on optimum bidding solutions
- Increased opportunities with requirement for project development or BOT / BOO structure

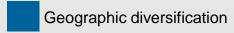
E&C Growth Strategy



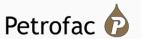
Recent progress

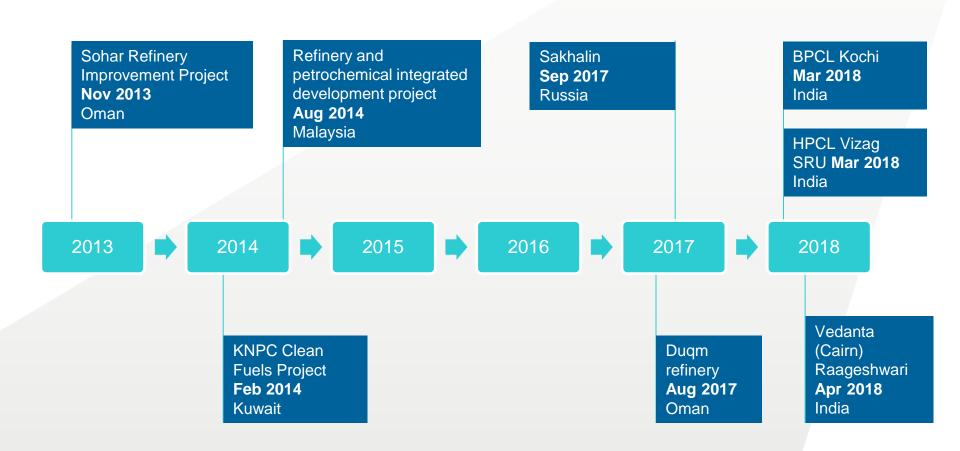






Award Of E&C Growth Projects





E&C Geographic Growth Initiatives



India

- Bid pipeline robust for next four years
- Delivery strategy to execute EPC projects fully from India

Far-east

- Focusing on growing and sustaining bid pipeline
- Exploring opportunities for local partnerships to increase accessible market share

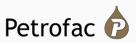
CIS

- High potential to grow in CIS region
- Appointed CIS-based resource to develop client relationship and execution strategies

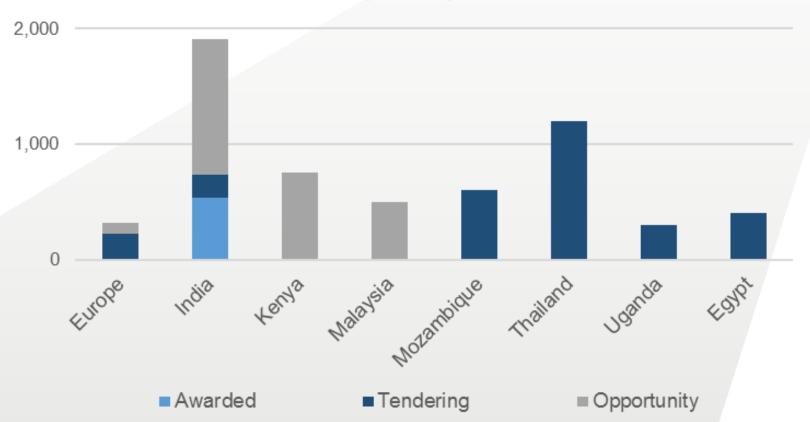
Sub-Saharan Africa

- Significant market potential
- Focus on East Africa in short-to-medium term

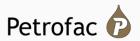
2018 Bidding Pipeline



Geographic / sector diversification opportunities (US\$m)



E&C Sector Growth Initiatives



Petchems

- Expect major MENA investments in petchems
- Opportunities for targeted partnerships to access petchem market in our core / growth regions

Solar EPC

- Planning strategic assessment in 2018
- Focusing on MENA and Indian solar sector

Offshore Wind

- Core market for shallow water business
- Leverage BorWin3 and Galloper experience

Financing

- Key for some opportunities in core / growth regions
- Evaluating financing feasibility

KEY BUSINESS INITIATIVES



Summary

Investigate new project types and position strongly in downstream sectors

Focus on growth geographies - position for medium to long term

Convert opportunities in new targeted geographies

Further optimise India bidding strategy on back of recent wins

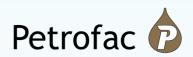
Increase access to downstream sector through targeted partnerships

Support clients in securing financing requirements for EPC projects and formalise BOT / BOO execution strategic approach

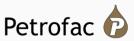
Maintain bidding discipline to ensure backlog quality not diluted



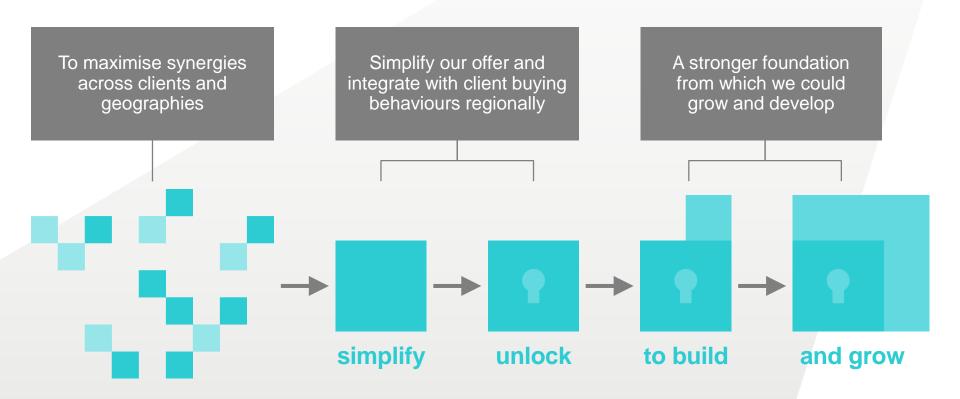
INTRODUCING EPS - OUR JOURNEY SO FAR



Engineering & Production Services



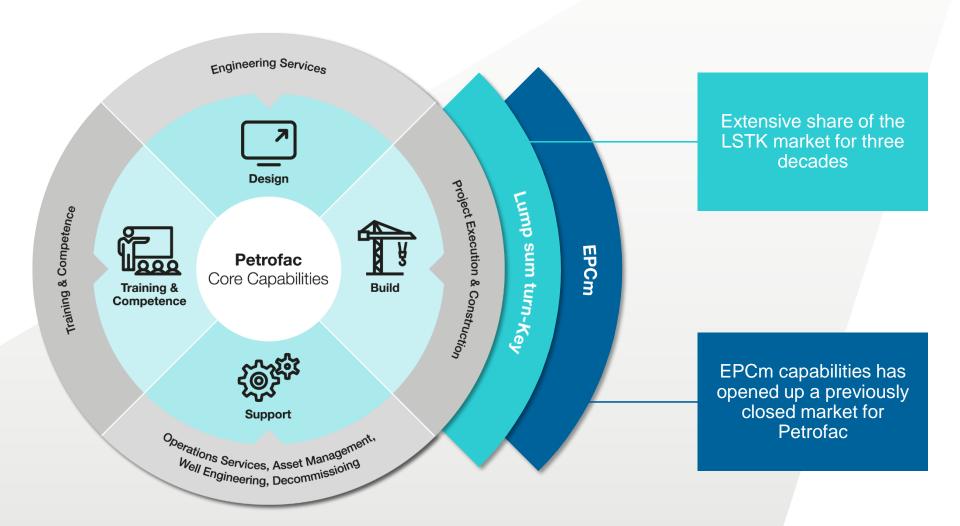
In 2016 we restructured and integrated our reimbursable services portfolio to improve our competitive position in the market



Capability Across The Life Cycle

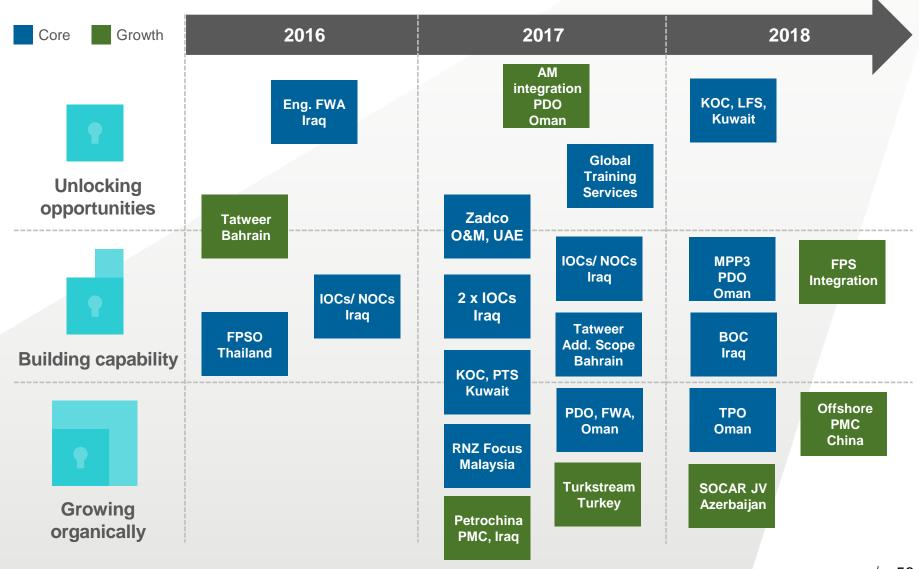


Unlocking more of the market

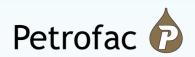


Key Milestones So Far...





EPS EAST / EPCM: MARKET FOCUS AND STRATEGIC PRIORITIES



Current Market Focus...





2018 Strategic Priorities



Strategic priorities

Areas of focus for 2018

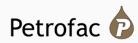
Focus on our core

- Build with clients in core geographies
- Build on PDO FWA and first project award
- Develop Convertible Lump-Sum offering (CLS)
- Focus on Operational Excellence
- Leverage best practice to maintain low-cost model
- Optimise resources and development of global EPCm delivery model

Deliver organic growth

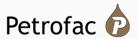
- Develop existing core services in new sectors
- Extend floating production offering
- Strategic positioning of PMC offer
- EPCm growth in CIS
- Develop stronger IOC relationships for EPCm focus on long-term agreements
- Expand existing offer into adjacent markets

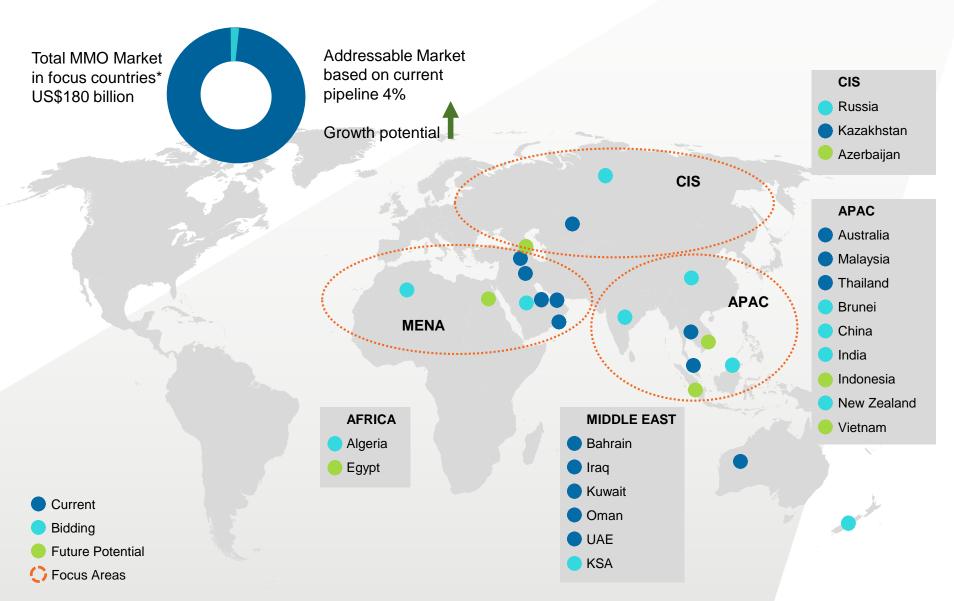
EPS East: Evolving Our Services



		Market Dynamics	Our Objective	
NEW SERVICE LINES	Downstream O&M	 New facilities coming on stream Shortage of skilled resources 	Developing downstream O&M capabilities and new partner relationships	
	PMC (Project Management Consultancy)	NOCs looking for IOC or PMC support, new technology, control of CAPEX and access to competent resources	PMC offer is supporting new client relationships and new market entry	
	FPS (Floating Production and Storage)	 FPS market growing but limited provision of integrated services New client types 	 Integrate wider service capability with specialist niche knowledge Build track record, widen service provision 	
CORE BUSINESS	Upstream O&M	 In certain geographies, commodity service Changing buying behaviors 	 Use local delivery capability to target managed and integrated services Develop new models 	
	Brownfield and Eng. Services	 Focus on asset integrity and late life development Clients' maximising existing infrastructure 	 Pull through from O&M Focus on integrity and optimisation 	
	Training Services	 Critical skills, competence and economic drivers (ICV and Nationalisation) Accelerated requirement for skilled technical operatives 	 Models to support mandatory compliance and development of national workforces Step changes in learning techniques 	

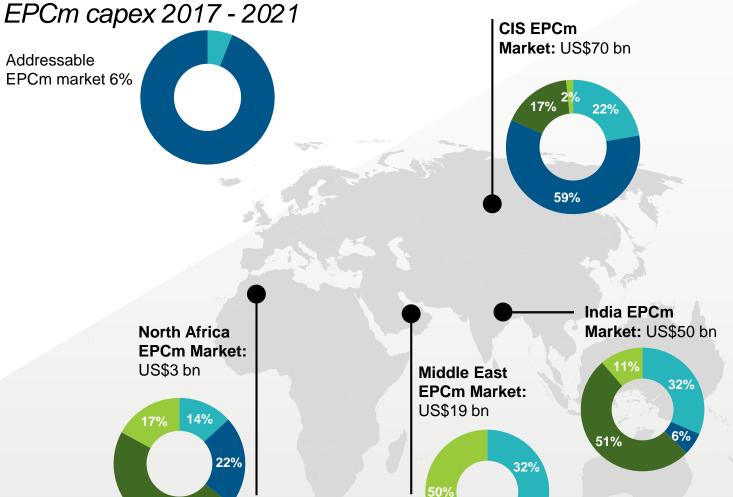
EPS East Market Focus





EPCm Focus Market

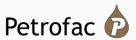




13%

47%

EPCm Market Approach



- EPCm is an 'accelerator' model coming out of downturn
- CLS conversion option gives clients delivery assurance and commitment
- Proven and differentiated construction management capability

IOC FOCUS MENA CIS through where EPCm is where we frameworks are well a preferred and repeatable established model delivery Delivery on Leverage our Turkstream is existing Middle building our track IOCs are key focus East footprint with record with area for EPCm in NOCs and IOCs Gazprom and key key geographies who want a moving forward to strategy to different develop our model

in region

commercial model

Petrofac EPC Capabilities



Flexible delivery in alignment with our clients' needs



Client assumes full risk and control.
Petrofac provides a man-hour rate and works under direction.

Example: EGA, Al Taweelah refinery Abu Dhabi Services provided using a variety of commercial models including typical EP+Cm as well as reimbursable +KPIs.

Example: Majnoon, RHIP/Yibal Khuff, Sakhalin, Kashagan, Karachaganak E&P reimbursable then convert – E&P initially and Construction – at agreed stages of the model review.

Examples: BP Khazzan CPF, Turkstream

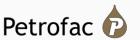
Fixed price and schedule from project outset.

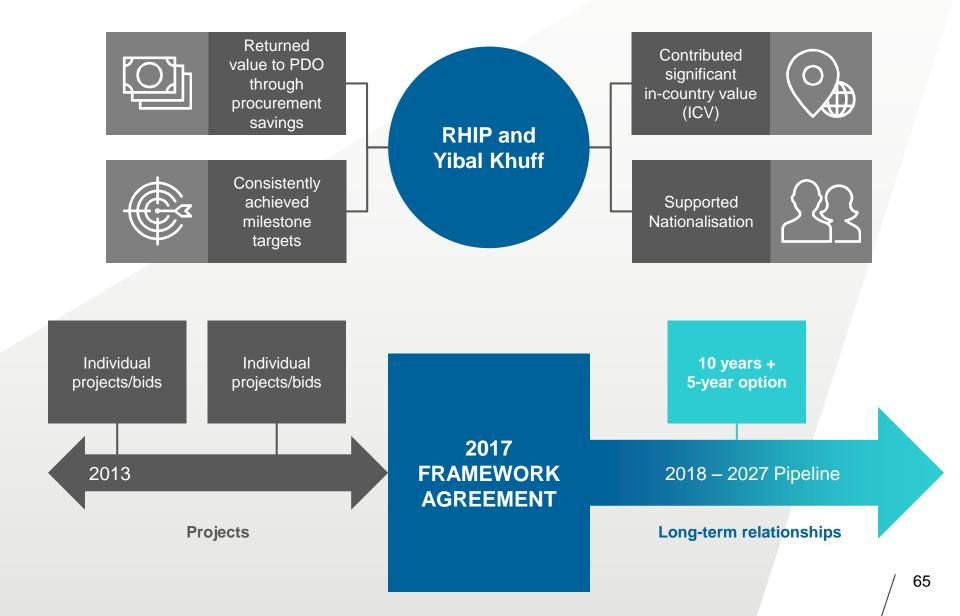
Petrofac assumes full risk and control.

Examples: Duqm Refinery, RAPID, Sohar, Clean Fuels Project, Lowers Fars, UZ750, Galkynysh

PDO Relationship

Performance-led delivery





KEY BUSINESS INITIATIVES



Summary



Focus on our core

- Use local delivery capability to target managed and integrated O&M services
- Pull-through brownfield and engineering services opportunities
- EPCm building long-term relationships

Deliver organic growth

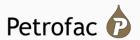
- PMC offer supporting new client relationships and new market entry
- Developing downstream O&M capabilities and partnerships
- EPCm provides low-risk entry into new markets

Al Cochran

Chief Financial Officer



A Clear, Focused Strategy



Focus on our core

- Focus on EPC and asset support services
- Drive operational excellence

Deliver organic growth

- Expand into adjacent markets
- Grow downstream capability

Reduce capital intensity

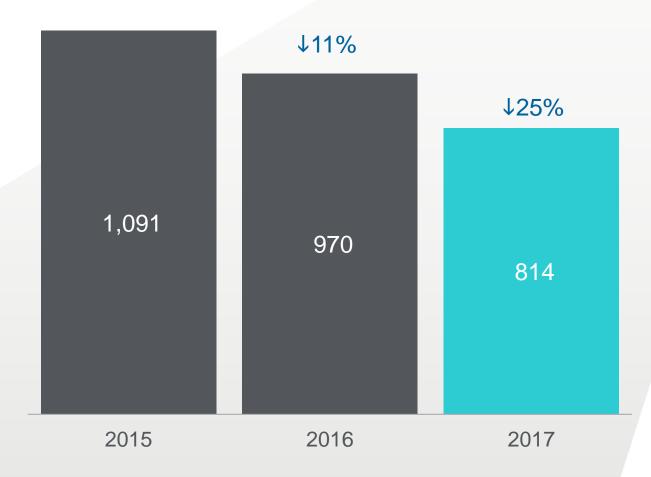
- Strong capital management
- Focus on enhancing returns

Driving Down Costs



25% reduction in 2 years

Project Support & SGA (US\$m)¹

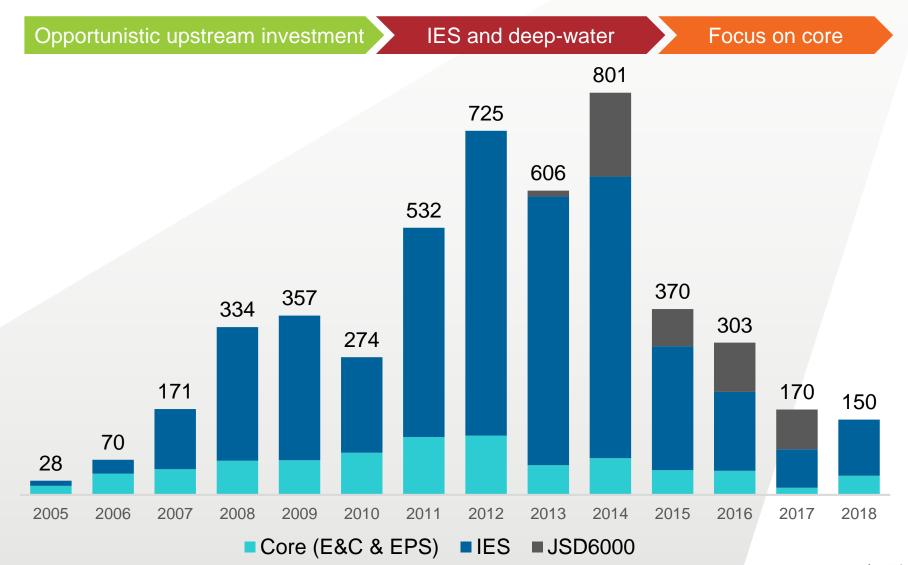


¹ Project support costs comprise engineering, construction management and project management services

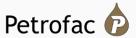
Transitioning Back To Capital Light Business



81% reduction in capital expenditure since 2014

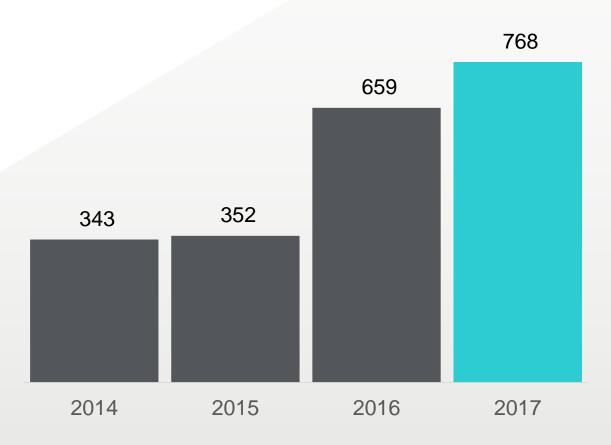


Divesting Non-Core Assets

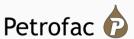


US\$0.8 billion realised through asset disposals

Total Disposals¹ (US\$m)



Focused on Improving Cash Flow Conversion





Operational excellence: reduce costs, protect margins

Disciplined working capital management

Reduce capital investment

Reduce leverage / interest cost

Improving Returns



'Focus on core' strategy delivering improved return on capital employed 1



¹ Excludes gain on EnQuest demerger in 2010 and exceptional items and certain re-measurements

Summary



Competitive advantage

- Extensive track record in MENA region
- Proven local delivery capability

Robust end markets

- Resilient core market
- Building downstream capability
- Diversifying geographically

Enhancing returns

- Driving operational excellence
- Transitioning back to capital light business
- Focused on improving cash conversion

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