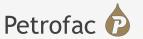


### **Important Notice**



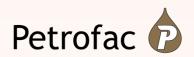
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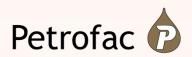
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## SAFETY BRIEFING





## **WELCOME**



### **Oman highlights**



### **5**m

Population

## 1.0m bbl/day

Crude oil production (2018)

## 31bn m<sup>3</sup>

Natural gas production (2017)

### 32bn kWh

Electricity production (2016)

## 5.4bn bbls

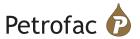
Crude oil proved reserves (2018)

### 651bn m<sup>3</sup>

Natural gas proved reserves (2018)

6

### Trusted partner to our clients



NOC



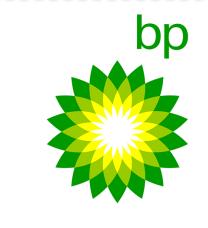








IOC







### **Attractive local market dynamics**





### **Itinerary**



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Timetable					
Wednesday 23 <sup>rd</sup> October					
10:45 - 13:00	Management/client presentations and Q&A				
14:30 - 16:30	TPO Training Centre presentations and tour				
19:00	Formal dinner				
Thursday 24 <sup>th</sup> October					
10:30 - 13:45	Ghazeer site visit				
19:30	Informal dinner				
Friday 25 <sup>th</sup> October					
07:45 - 09:30	Salalah LPG site visit				

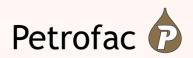


# **Ayman Asfari**

**Group Chief Executive** 



## INTRODUCTION



### **Petrofac Limited board**





René Médori Chairman



**Matthias Bichsel** Senior Independent Director



**Andrea Abt** Non-executive Director



**David Davies** Non-executive Director and Chairman of Audit Committee



Sara Akbar Non-executive Director



George **Pierson** Non-executive Director and Chairman of the Compliance and **Ethics Committee** 



Francesca Di Carlo Non-executive Director



**Ayman Asfari Executive Director Group Chief Executive** 



**Alastair** Cochran **Executive Director** Chief Financial Officer

### Senior leadership team





George Salibi\*
Chief Operating
Officer – Engineering
& Construction (E&C)



John Pearson\*
Chief Operating
Officer – Engineering
& Production Services
(EPS)



Elie Lahoud\*
Group Managing
Director, Engineering
& Construction



Roberto
Bertocco\*
Chief Commercial
Officer



Matthew Barton\* General Counsel



**Des Thurlby\***Group Director of Human Resources



Patty Eid
Global Head of
Petrofac Training
Services



Ray Richardson Country Manager – Oman



Alison Broughton Secretary to the Board



Manivannan Rajapathy Managing Director EPS, East

### Oman trip key themes





Comprehensive service offering, tailored to clients



Leading presence and execution track record



Highly differentiated on ICV and ESG



Digitalisation driving best-in-class delivery

### Petrofac in Oman



31

Years of operations in the Sultanate

**17** 

Major projects completed / ongoing since 1988

1,000 / 10,000

Direct / indirect employees

US\$2.5bn

In-country value generated

US\$10bn

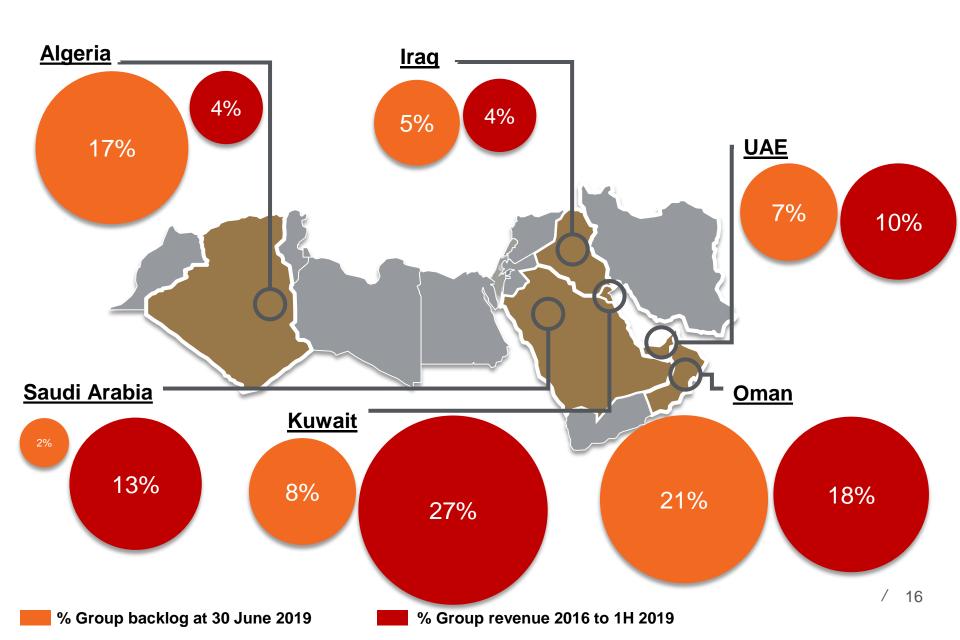
Combined value of projects

30%

**Omanisation** 

### Oman key market in MENA region





## OMAN: PETROFAC'S DIFFERENTIATED APPROACH IN ACTION

# George Salibi

Chief Operating Officer – Engineering & Construction



### **Our strategy**





# Best-in-class delivery

- Improve cost competitiveness
- Drive digitalisation
- Increase local content
- Invest in talent



## Enhance returns

- Improve cash conversion
- Divest non-core assets
- Maintain strong balance sheet



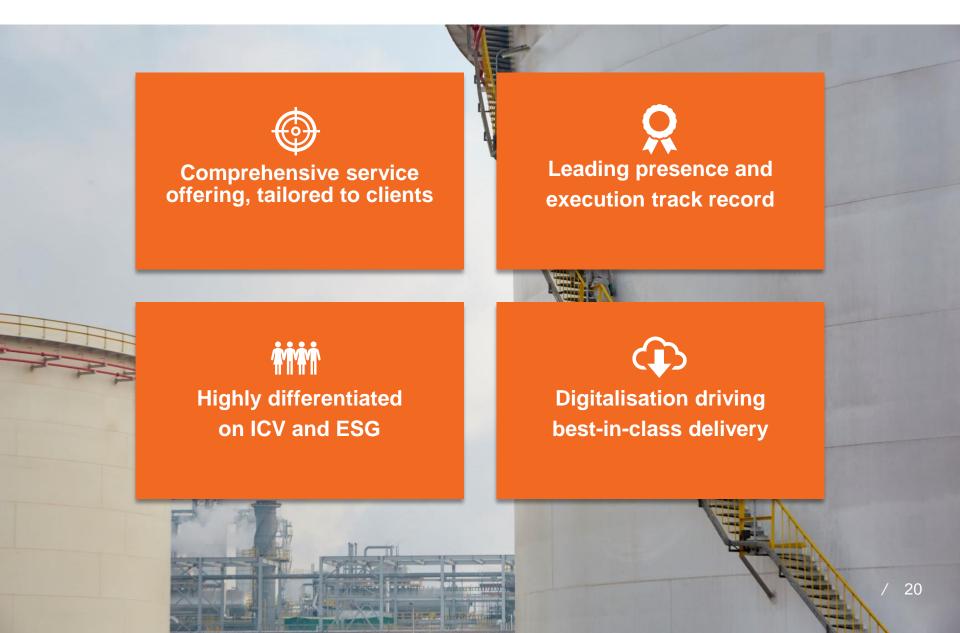
## Position for growth

- Expand geographically
- Grow share of target markets



### Oman illustrates our differentiated approach

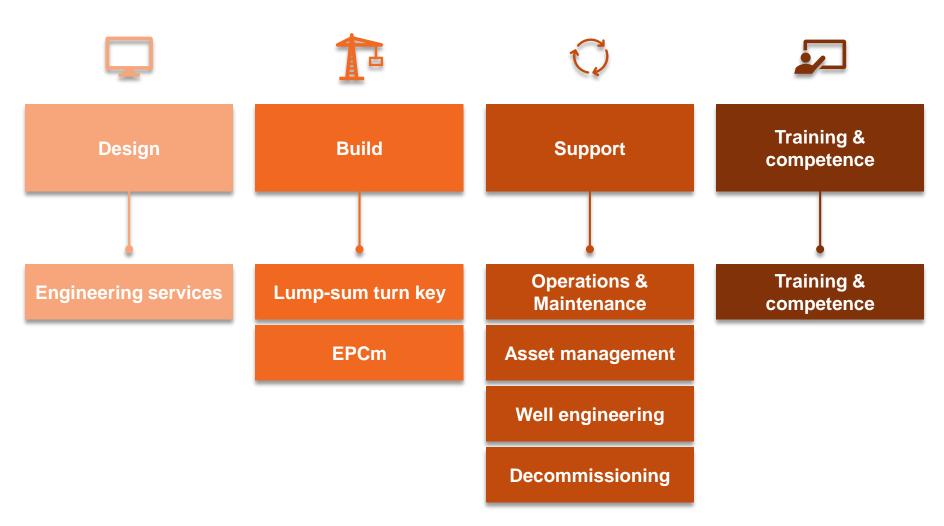




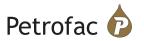


### Comprehensive, tailored service offering









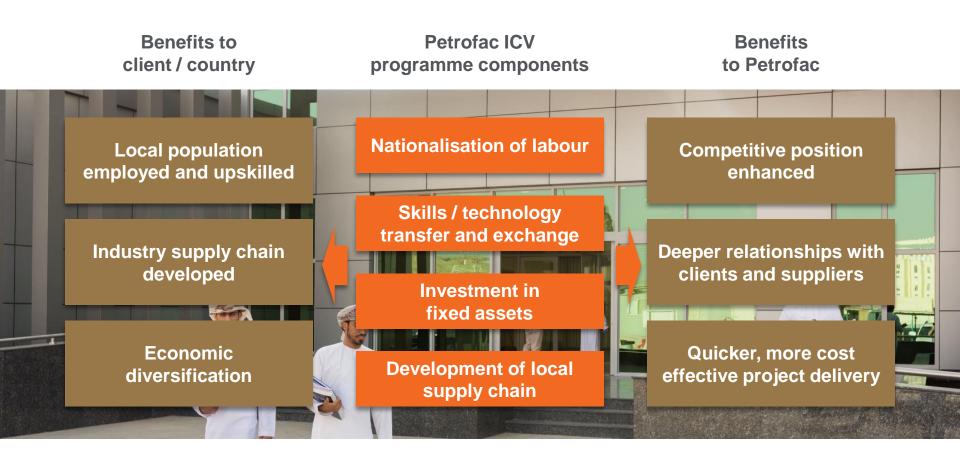
### **Committed to local delivery**

Bidding	Engineering	Procurement	Construction
Disciplined bidding	In house control	In house control	Project management
	Value engineering	Access to local supply chain	Access to local labour market
			Subcontractor selection



### **MM** Significant mutual benefits from ICV

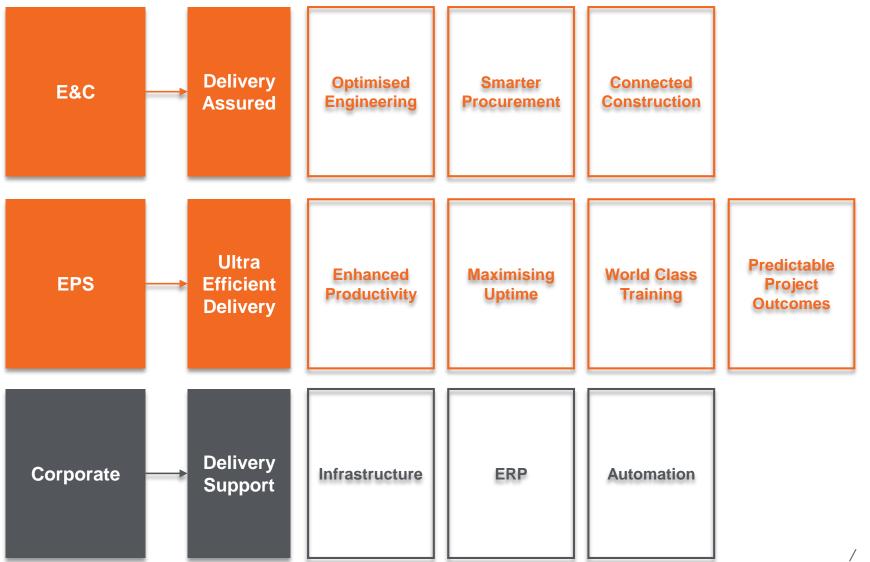






### Digitalisation driving best-in-class delivery





### **MENA** market outlook



#### **Algeria**

- Increased gas export targets
- Targeting foreign investors
- Focus on new downstream investments

## Libya • Engineering

and PMC

opportunities

- IOCs to boost E&P to increase reserves
- MOO developing gas & reducing flaring
- Some opportunities requiring financing

#### **UAE**

- · ADNOC in 'spending mode'
- Sustained focus on ICV
- · Cost pressures remain
- Focus on downstream and offshore

#### **Bahrain**

- Ongoing upstream work
- Upcoming petchems investment

#### **Qatar**

Potential opportunities related to LNG expansion

#### I Oman

- Focus remains on ICV
   Kuwait —
- Focus remains on ICV adherence

Saudi Arabia

Focus on gas production

· Saudi Aramco IPO planned

- 2020 production plans
- Plans for integrated petrochemical complexes
- Investing in upstream

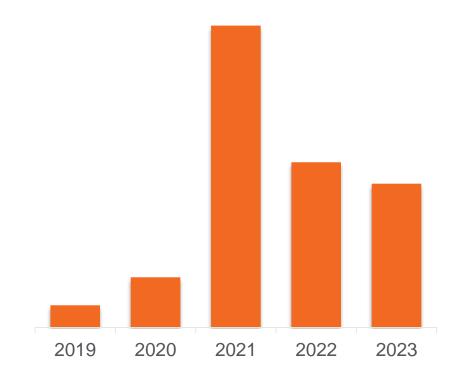
- Major petchem investments planned
- PDO Framework Agreement
- Extending gas monetisation program
- Mature fields / new discoveries

### Oman market outlook



## c.US\$10bn

E&C bidding opportunities over next 5 years



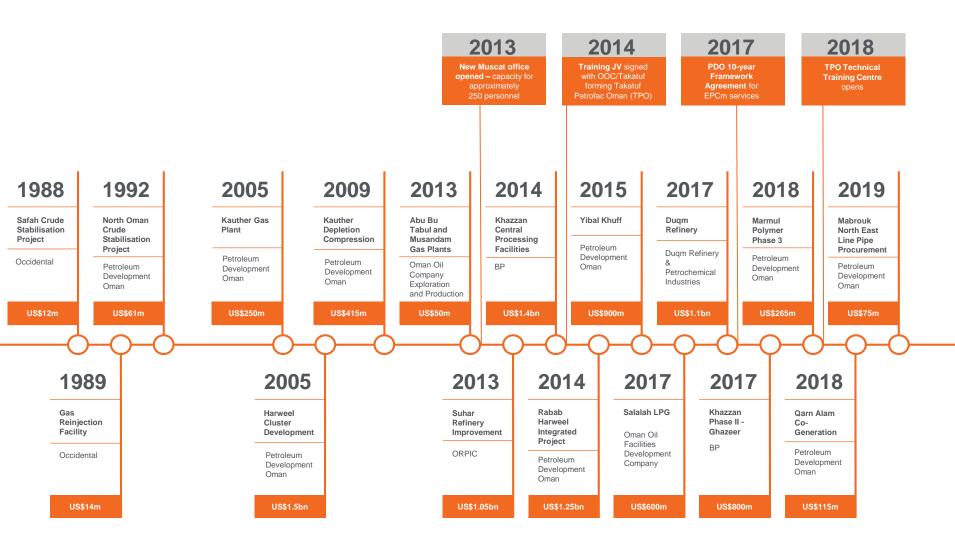
## Elie Lahoud

Group Managing Director, Engineering & Construction

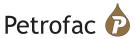


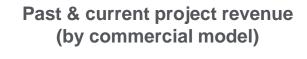
### Long-term presence in Oman

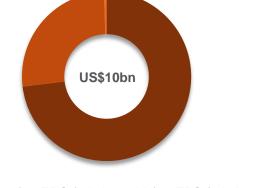




### Leading track record

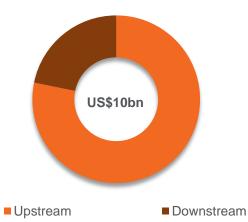


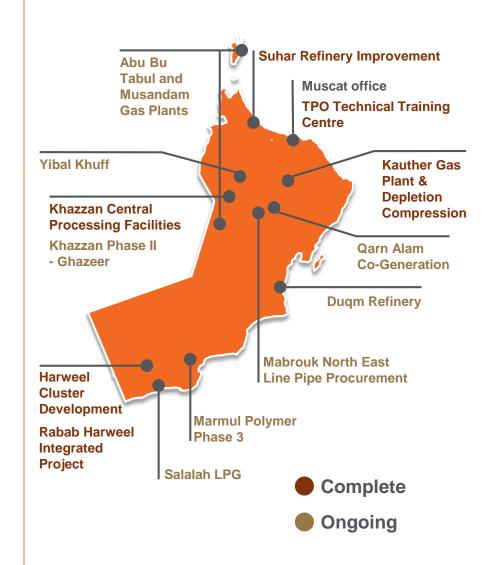




■EPC (lump-sum) ■EPC (reimbursable) ■EPS (reimbursable)

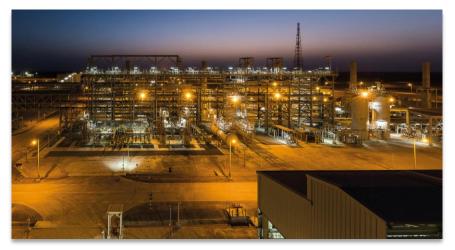
## Past & current project revenue (by market)





### Flagship projects

Khazzan: Phases 1 & 2



**TPO Technical Training Centre** 



**Rabab Harweel Integrated Project** 



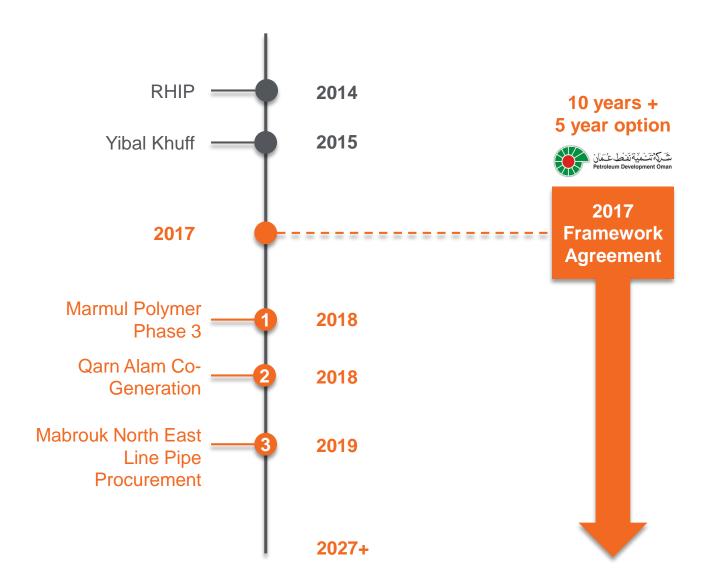
**Suhar Refinery Improvement** 





## **Success of EPCm model**







### **Rabab Harweel Integrated Project**



**Client:** 

Petroleum Development Oman **Start date:** 

2014

**Production:** 

2019

Value:

US\$1.25bn





Client:
Petroleum
Development
Oman

Start date: 2015

Production: 2021

Value: US\$900m





## **Broad market presence**







### Khazzan: model for execution success



#### Phase 1: CPF



- Collaborative, "win win" approach with client and suppliers
- Preserved bid margin and created upside opportunities
- Reinforced a strong client relationship and helped secure Phase 2

#### Phase 2: Ghazeer



- Existing relationships with client and suppliers facilitating delivery
- On schedule for completion in 2020

### **MM** Committed to Omanisation



- Around 1,000 staff employed directly in Oman, 30% of which are Omani nationals
- Beating Omanisation targets at project level
- 60 Omani graduates recruited to date through the global graduate programme





### Training the workforce of tomorrow



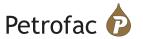


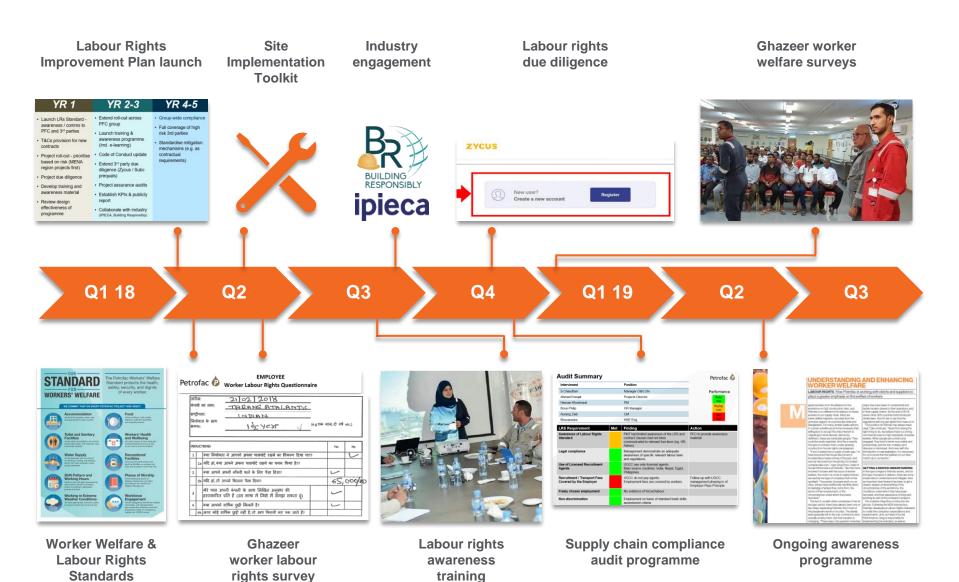
### Investing in the supply chain



- Generated over US\$2.5bn of ICV through projects, 85% spent on goods and services Subcontractor contribution to
- ICV heavily weighted in tender evaluation
- Recently launched technical assistance programme for SMEs
- Supply chain capability exported to other markets

### Human rights approach pioneered in Oman





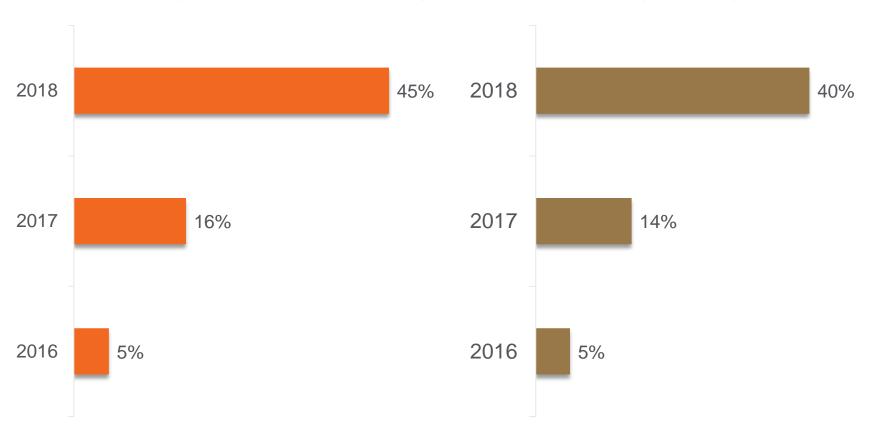


### Rolling out best-in-class model



#### Supplier labour rights due diligence screening

#### **Projects completing labour rights assessments**





### **MM** Excelling on safety in Oman



#### **Lost Time Injury frequency rate (per 200,000 man-hours)**

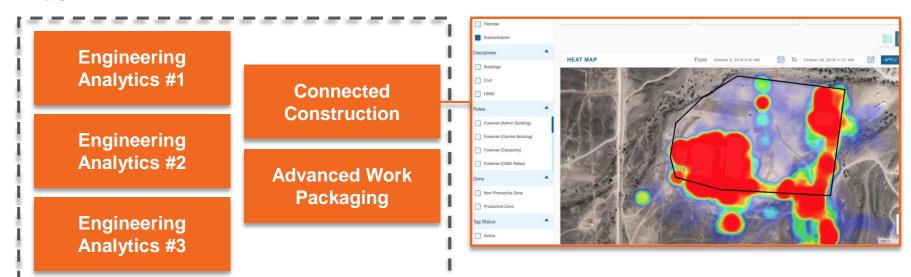




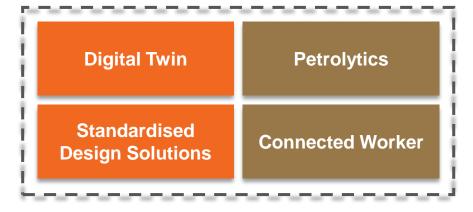
### Digital portfolio starting to bear fruit



#### E&C



#### **EPS**



- **MVP**
- Industrialisation

